User Manual

1KW/2KW/3KW/5KW SOLAR INVERTER/CHARGER



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ABOUT THIS MANUAL

Purpose

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

Scope

This manual provides safety and installation guidelines as well as information on tools and wiring.

The following cases are not within the scope of warranty

- 1. Out of warranty.
- 2. Series number was changed or lost.
- 3. Battery capacity was declined or external damaged.
- 4. Inverter was damaged caused of transport shift, remissness, ect external factor
- 5. Inverter was damaged caused of irresistible natural disasters.
- 6. Not in accordance with the electrical power supply conditions or operate environment caused damage.

SAFETY INSTRUCTIONS



WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

- Before using the unit, read all instructions and cautionary markings on the unit the batteries and all appropriate sections of this manual.
- CAUTION --To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.
- Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
- To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
- 5. CAUTION -- Only qualified personnel can install this device with battery.
- 6. NEVER charge a frozen battery.
- 7. For optimum operation of this inverter/charger, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter/charger.
- 8. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
- Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
- 10. Fuses (1 piece of 150A, 63VDC for 2KW~ 5.5KW) are provided as over-current protection for the battery supply.
- 11. GROUNDING INSTRUCTIONS- This inverter/charger should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
- 12. NEVER cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
- 13. Warning!! Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this inverter/charger back to local dealer or service center for maintenance.

INTRODUCTION

This is a multi-function inverter/charger, combining functions of inverter, solar charger and battery charger to offer uninterruptible power support with portable size. Its comprehensive LCD display offers user-configurable and easy-accessible button operation such as battery charging current, AC/solar charger priority, and acceptable input voltage based on different applications.

Features

Pure sine wave inverter

Configurable input voltage range for home appliances and personal computers via LCD setting

Configurable battery charging current based on applications via LCD setting

Configurable AC/Solar Charger priority via LCD setting

Compatible to mains voltage or generator power

Auto restart while AC is recovering

Overload/ Over temperature/ short circuit protection

Smart battery charger design for optimized battery performance

Cold start function

Basic System Architecture

The following illustration shows basic application for this inverter/charger. It also includes following devices to have a complete running system:

Generator or Utility.

PV modules (option)

Consult with your system integrator for other possible system architectures depending on your requirements. This inverter can power all kinds of appliances in home or office environment, including motor-type appliances such as tube light, fan, refrigerator and air conditioner.

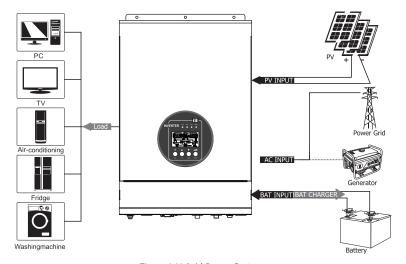
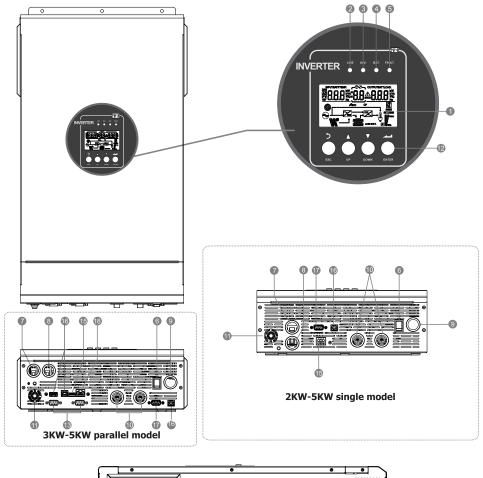


Figure 1 Hybrid Power System

Product Overview





2KW-5KW parallel model

1.	LCD display	2.	Line indicator	3.	INV indicator	4.	Battery indicator
5.	Fault indicator	6.	Power on/off switch	7.	AC input	8.	AC output
9.	PV input	10.	Battery input	11.	Circuit breaker	12.	Function buttons

13. Parallel communication port (only for parallel model)

14. Parallel switch 15. Dry contact 16. USB

18.RS485/CAN

17.RS232-port

INSTALLATION

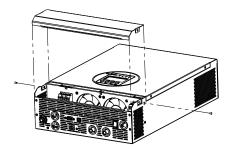
Unpacking and Inspection

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside of package:

The unit x 1
User manual x 1
USB cable x 1 (Optional)
Software CD x 1 (Optional)

Preparation

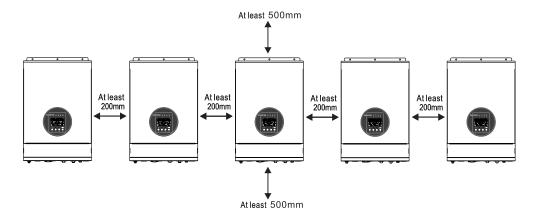
Before connecting all wirings, please take off bottom cover by removing two screws as shown below.



Mounting the Unit

Consider the following points before selecting where to install:

- Do not mount the inverter on flammable construction materials.
- Mount on a solid surface.
- Install this inverter at eye level in order to allow the LCD display to be read at all times.
- For proper air circulation to dissipate heat, allow a clearance of approx. 200 mm to the side and approx. 300 mm above and below the unit.
- The ambient temperature should be between 0°c and 55°c to ensure optimal operation.
- The recommended installation position is to be adhered to the wall vertically.
- Be sure to keep other objects and surfaces as shown in the diagram to guarantee sufficient heat dissipation and to have enough space for removing wires





SUITABLE FOR MOUNTING ON CONCRETE OROTHER NON-COMBUSTIBLE SURFACE ONLY.

Install the unit by screwing three screws



Battery Connection

CAUTION: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It may not be requested to have a disconnect device in some applications, however, it's still requested to have over-current protection installed. Please refer to typical amperage in below table as required fuse or breaker size.

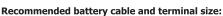
WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable and terminal size as below.

Ring terminal:



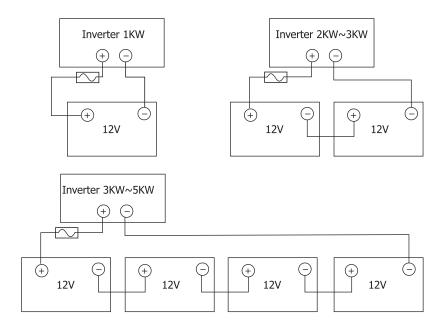




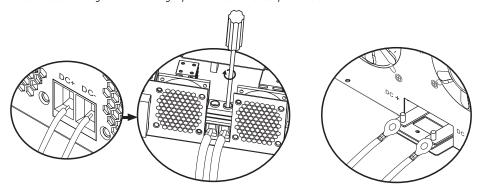
Model	Typical	Wire Size	Cable	Ring Terminal		Torque
	Amperage		mm²	Dimensions		Value
				D (mm)	L (mm)	
1KW DC12V	35A	1*10AWG	6	N	/ A	2.11
2KW DC24V	35A	1*10AWG	6	N/A		2 Nm
3KW DC24V	118A	1*2AWG	38	8.4	39.2	
3KW DC48V	71A	1*6AWG	14	8.4	39.2	5 Nm
5KW DC48V	118A	1*2AWG	38	8.4	39.2	

Please follow below steps to implement battery connection:

- 1. Assemble battery ring terminal based on recommended battery cable and terminal size.
- Connect all battery packs as units requires. It's suggested to connect at least 200Ah capacity battery for 3KW~5KW model.; at least 100Ah capacity battery for 1KW~3KW.



3. Insert the ring terminal of battery cable flatly into battery connector of inverter and make sure the bolts are tightened with torque of 2-3 Nm. Make sure polarity at both the battery and the inverter/charge is correctly connected and ring terminals are tightly screwed to the battery terminals.





WARNING: Shock Hazard

Installation must be performed with care due to high battery voltage in series.



CAUTION!! Do not place anything between the flat part of the inverter terminal and the ring terminal. Otherwise, overheating may occur.

CAUTION!! Do not apply anti-oxidant substance on the terminals before terminals are connected tightly. **CAUTION!!**Before making the final DC connection or closing DC breaker/disconnector, be sure positive (+) must be connected to positive (+) and negative (-) must be connected to negative (-).

AC Input/Output Connection

CAUTION!! Before connecting to AC input power source, please install a separate AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input. The recommended spec of AC breaker is 10A for 1KW,20A for 2KW,32A for 3KW and 50A for 5KW.

CAUTION!! There are two terminal blocks with "IN" and "OUT" markings. Please do NOT-misconnect input and output connectors.

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

Suggested cable requirement for AC wires

Model	Gauge	Torque Value
1KW DC12V	16 AWG	0.8~ 1.0Nm
2KW DC24V	14 AWG	1.2~ 1.6Nm
3KW DC24V	12 AWG	1.2~ 1.6Nm
3KW DC48V	12 AWG	1.4~ 1.6Nm
5KW DC48V	10 AWG	1.4~ 1.6Nm

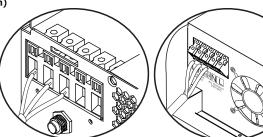
Please follow below steps to implement AC input/output connection:

- 1. Before making AC input/output connection, be sure to open DC protector or disconnector first.
- 2. Remove insulation sleeve 10mm for six conductors. And shorten phase L and neutral conductor N 3mm.
- Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure
 to connect PE protective conductor ⊕) first.



 $L \rightarrow LINE$ (brown or black)

N→ Neutral (blue)

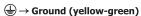




WARNING:

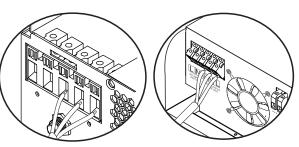
Be sure to that AC power source is disconnected before attempting to hardwire it to the unit.

4. Then, insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor () first.



 $L \rightarrow LINE$ (brown or black)

N→ Neutral (blue)



5. Make sure the wires are securely connected.

CAUTION: Important

Be sure to connect AC wires with correct polarity. If L and N wires are connected reversely, it may cause utility short-circuited when these inverters are worked in parallel operation.

CAUTION: Appliances such as air conditioner are required at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it's equipped with time-delay function before installation. Otherwise, this inverter/charger will trig overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

PV Connection

CAUTION: Before connecting to PV modules, please install separately a DC circuit breaker between inverter and PV modules.

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below.

Model	Typical Amperage	Cable Size	Torque	
1KW~2KW	40A	12AWG	1.4~1.6 Nm	
3KW~5KW	60A/80A	8AWG	2.0~2.4 Nm	

PV Module Selection:

When selecting proper PV modules, please be sure to consider below parameters:

- 1. Open circuit Voltage (Voc) of PV modules not exceeds max. PV array open circuit voltage of inverter.
- 2. Open circuit Voltage (Voc) of PV modules should be higher than min. battery voltage.
- 3. Max. Power Voltage (Vmpp) of PV modules should be close to best Vmp of inverter or within Vmp range to get best performance. If one PV module can not meet this requirement, it's necessary to have several PV modules in series connection. Refer to below table.

Note:* Vmp: panel max power point voltage.

The PV charging efficiency is maximized while PV system voltage is close to Best Vmp.

Maximum PV module numbers in Series: Vmpp of PV module*X pcs = Best Vmp of Inverter or Vmp range

PV module numbers in Parallel: Max. charging current of inverter/Impp

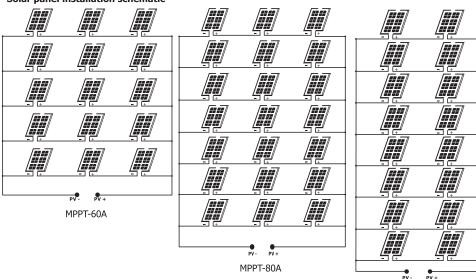
Total PV module numbers=maximum PV module numbers in series*PV module numbers in parallel

Solar Charging Mode					
INVERTER MODEL	1KW DC12V	2KW~3KW DC24V	3KW~5KW DC48V		
Rated Power	1000W	2000W	3000W		
Ruccu i owei		3000W	5000W		
MPPT charger	MPPT charger				
solar charging current	40A	40A	60A		
3 3		60A	80A		
Max. PV Array Open Circuit Voltage	14	145Vdc			
PV Array MPPT Voltage Range	17~80Vdc	30~115Vdc	120~430Vdc		
Min. battery voltage for PV charge	17Vdc	30Vdc			
AC INPUT charger					
AC charging current	40A	60A	60A 80A		
AC Voltage Range	90~280Vac				
Max AC Input Voltage	300Vac				

Recommended PV module configuration

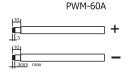
Maximum Power (Pmaxl)	250W	Max. PV module numbers in series $2\rightarrow 30.9 \times 2 = 56 \sim 72$	
Max. Power Voltage Vmpp(V) 30.9V		Max. PV illoquie fluifibers ill series ≥>50.9 x 2 =50~/2	
Max. Power Current Impp(A)	8.42A	PV module numbers in parallel 8→ 60 A/8.42 Total PV module	
Open Circuit Voltage Voc(V)	37.7V		
Short Circuit Current Isc(A)	8.89A	Transcro Exc. 20	

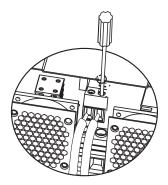
Solar panel installation schematic

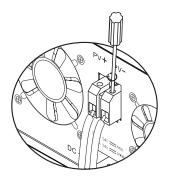


Please follow below steps to implement PV module connection:

- 1. Remove insulation sleeve 10 mm for positive and negative conductors
- Check correct polarity of connection cable from PV modules and PV input connectors. Then, connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector.



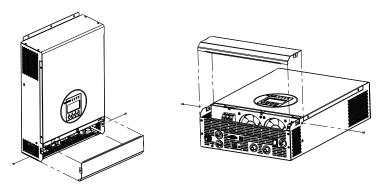




3. Make sure the wires are securely connected.

Final Assembly

After connecting all wirings, please put bottom cover back by screwing two screws as shown below.



Communication Connection

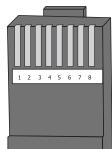
Please use supplied communication cable to connect to inverter and PC. Insert bundled CD into a computer and follow on-screen instruction to install the monitoring software. For the detailed software operation, please check user manual of software inside of CD.

WARNING: It's forbidden to use network cable as the communication cable to directly communicate with the PC port. Otherwise, the internal components of the controller will be damaged.

WARNING: RJ45 interface is only suitable for the use of the company's supporting products or professional operation.

Below chart show RJ45 Pins definition

Pin	Define
1	RS-485-B
2	RS-485-A
3	
4	CANL
5	CANH
6	
7	
8	



Dry Contact Signal

There is one dry contact (3A/250VAC) available on the rear panel. It could be used to deliver signal to external device when battery voltage reaches warning level.

Unit status		(Dry contact p	110 0 110	
				NC&C	NO&C
Power Off	Unit is off and	l no output is p	oowered.	Close	Open
	output is pow	ered from Utili	ty	Close	Open
	Output is powered	Program 03 set as utility	Battery voltage <low dc="" td="" voltage<="" warning=""><td>Open</td><td>Close</td></low>	Open	Close
	from Battery or Solar.		Battery voltage>Setting value in Program 21 or battery charging reaches floating stage	Close	Open
Power On		Program 03 is set as SBU	Battery voltage <setting 20<="" in="" program="" td="" value=""><td>Open</td><td>Close</td></setting>	Open	Close
		SUB, solar first	Battery voltage>Setting value in Program 21 or battery charging reaches floating stage	Close	Open

WiFi Connection

1.Wireless Router Connection

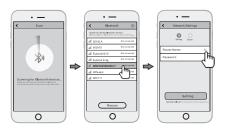
- 1.1 Download APP and wifi connnection
- ① Scan the QR Code from the cover of this guideline and download the APP.
- ② Open the APP and select "BLE Config" on the login interface.





1.2 wifi Config

- ① Wait for the APP to scan for nearby bluetooth devices, and select the bluetooth device with the same PN number as the WFBLE.RTU.Kit for pairing and connection.
- ② After the connection is successful, go to "Network Settings".





1.3 Network Setting

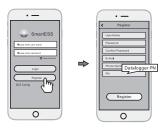
- ① On the "Network Settings" page, select a Wi-Fi router and password that can access the Internet, and click "Settings" to complete the network settings.
- ② After the datalogger is restarted successfully, and shows that "the Wi-Fi configuration is successful", click the confirm button.



2. Create Account And Datalogger

2.1 Create Account

- ① Open the APP, tap the Register button.
- ② According to the prompt information, complete creating an account.



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2.2 Add Datalogger

- ① Login the account and click the list button on the bottom of the home page
- ② Tap the "+" button on the top-right corner of the list page.



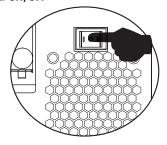


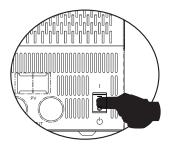
- ③ Scan the datalogger PN on the Wi-Fi Kit, or input it manually.
- 4 According to the prompts, type in the information to finish add datalogger.



OPERATION

Power ON/OFF





LED indicators

LCD display

Function keys

Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch (located on the button of the case) to turn on the unit.

Operation and Display Panel

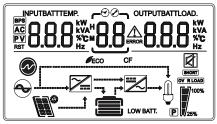
The operation and display panel, shown in below chart, is on the front panel of the inverter. It includes three indicators, four function keys and a LCD display, indicating the operating status and input/output power information.

LED Indicator

LED Indicator			Messages
		On	Line is normal and working Line mode.
LINE	Green	Flash	Line is normal, but Line mode is not working.
		Off	Line is abnormality.
18177	Yellow	On	Battery mode working.
INV.		Off	Other mode.
BAT.		On	Battery is floatin charge.
	Yellow	Flash	Battery is constant pressure charge.
		Off	Other mode.
		On	Fault mode.
FAULT	Red	Flash	Warning mode.
		Off	Other mode.

Function Keys

Function Keys	Description
ESC	Return to previous level.
UP	Increase the setting data.
DOWN	Decrease the setting data.
ENTER	Enter setting mode and Confirm the selection in setting mode go to next selection.



Icon	Function description				
Input Source I	Input Source Information and Output Information				
~	Iindicates the AC information				
===	Indicates the DC information				
KW VA °C% Hz	Indicate input voltage, input frequency, PV voltage, battery voltage and charger current. Indicate output voltage, output frequency, load in VA, load in Watt and discharging current.				
Configuration I	Program and Fault Information				
88	Indicates the setting programs				
	Iindicates the warning and fault codes.				
88 🕰	Warning: $f B f B$ $f \triangle$ flashing with warning code.				
	Fault: Fault: lighting with fault code.				
Battery Informa	ation				
CHARGING	Indicates battery level by 0-24%, 25-49%, 50-74% and 75-100% in battery mode and charging status in line mode.				
In AC mode, it wi	Il present battery charging status.				

Status	Battery voltage	LCD Display
	<2V/cell	4 bars will flash in turns
Constant Current	2v/cell~2.083v/cell	Bottom bar will be on and the other three
mode/Constant	2v/ceii/ 2.063v/ceii	bars will flash in turns.
Voltage mode	2.083v/cell~2.167v/cell	Bottom two bars will be on and the other
voltage mode	2.063V/Cell~2.167V/Cell	two bars will flash in turns.
	>2.167V/cell	Bottom three bars will be on and the top bar will flash.
Batteries are fully charged.		4 bars will be on.

In battery mode, it	will present b	attery car	pacity				
Load Percentage	Battery Voltage LCD Display						
			//cell				
Lond > FOO/		1.717V/d	cell~1.8V/cell				
Load >50%		1.8V/cel	l~1.883V/cell				
		>1.883	V/cell				
		<1.817V	//cell				
50%> Load>20%		1.817V/d	cell~1.9V/cell				
50% > LOdu > 20%		1.9 V/ce	II ~1.983V/ceII				
		>1.983	V/cell				
		<1.867V	//cell				
Load<20%		1.867V/d	cell~1.95V/cell				
LOdu 20%		1.95V/cell~2.033V/cell					
		>2.033 V/cell					
Load Information	1				·		
OVER LOAD	Indicates ov	erload.					
	Indicates the	e load leve	el by 0-24%, 25-49%, 5	50-74%	and 75-100%.		
(100%	0%~2	4%	25%~49%		50%~74%	75%~100%	
100%			[,/		[/	7	
Mode Operation	Information						
*	Indicates un	it connect	s to the mains.				
	Indicates un	it connect	s to the PV panel.				
BYPASS	Indicates load is supplied by utility power.						
DC DC	Indicates the solar charger circuit is working.						
ÃĈ	Indicates the DC/AC inverter circuit is working.						
Mute Operation	I.						
	Indicates un	it alarm is	disabled.				

LCD Setting

After pressing and holding "ENTER" button for 2 seconds, the unit will enter setting mode.

Press "UP" or "DOWN" button to select setting programs. And then, press "ENTER" or "ESC" button to confirm the selection and exit.

Setting Programs:

Program	Description	Selectable option					
01	Output voltage NOTE: When the	208V	۱۵۰	208,	220V	ا°ا	550 _°
	output voltage is set to 208V, the output needs to be derated to 90%.	230V (defaul	t)	230,	240V		540·
02	Output frequency	50Hz (default	ůŽ	50 _{Hz}	60Hz	Š	5 0 _{Hz}
		(default) Utility will provid loads as first prid Solar and battery provide power to when utility pow		st priorit attery e wer to th	rity. energy will		
03	Output source priority: To 03 configure load power source priority		Ê	bn	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, Utility energy will supply power to the loads at the same time.		
		OPP	ΩŜ	P65	loads as firs If solar ene power all co energy will loads at the Utility prov only when l either low-l	st priorit rgy is no onnected supply p same ti ides pow oattery v evel wa	ot sufficient to d loads, battery bower to the
04	AC input	(default)	Ω°	abb	If selected, voltage ran 90-280VAC	ge will b	ible AC input e within
	voltage range	nDd	ÜŸ	UP5	If selected, voltage ran 170-280VA	ge will b	ible AC input e within

Program	Description			Selectab	le option
		(default)	ØŠ	PNC	Solar energy and utility will charge battery at the same time.
05	Charger source priority:To configure	EXP	ØŠ		Solar energy will be the only charger source no matter utility is available or not.
	charger source priority	CHP	ØŠ	Std	Utility will charge battery as first priority. Solar energy charge battery only when utility is not available.
		EHP	OŠ	ρυ	Solar energy will charge battery as first priority. Utility will charge battery only when solar energy is not available.
06	Maximum utility charging current	8[[٦¢	50 ·	Note: If setting value in program 07 is smaller than that in program
06	1/2KVA:1-40A 3/5KVA:1-60A	ロドド	üb	ΟU	in 06, the inverter will apply charging current from program 07 for utility charger.
07	Maximum chargingcurrent: To configure tota charging current for solar and utility chargers.	_	ר [©]	(20 ·	Max. charging current = utility charging current + solar charging current. 1KW 12VDC/ 2KW 24VDC/ 3KW 24VDC:2/10/20/30/40/50/60/70/80/90/100/110/120A can set. 3KW 48VDC/ 5KW 48VDC:2/10/20/30/40/50/60/70/80A can set.
08	Auto return to default display screen	users switch automatically screen (Inpu	display so y return to t voltage /	ed, no matter how creen, it will default display (output voltage) sed for 1 minute.	OFF: If selected, the display screen will stay at latest screen user finally switches.
09	Auto restart when overload occurs	Restart disa	able		Restart enable(default)
10	Auto restart when over temperature occurs	Restart disa	able	OFF	Restart enable(default)
11	Beeps while primary source is interrupted	Alarm on (de	efault)		Alarm off
12	Low power power saving	Power Savir	ng OFF (c	lefault)	Power Saving ON

Program	Description	Selectab	le option
13	Overload bypass: When enabled, the unit will transfer to line mode if overload occurs in battery mode.	Bypass disable (default)	Bypass enable
14	Buzzer mute setting	Buzzer on (default)	Buzzer off
	Low DC cut-off voltage: • If battery power is only power	LLL & USD	2KW 24VDC/3KW 24VDC default setting: 23.0V Set Range: 22-26V When the battery definition mode is CUS (customer set type) mode: the setting point in program 17.
15	down. If PV energy and battery power are available, inverter will charge battery without AC output. If PV energy,	1KW 12VDC default setting : 11.5V Set Range : 11-13V 3KW 48VDC/5KW 48VDC default setting : 46.0V Set Range : 44-52V	2KW 24VDC/3KW 24VDC default setting: 23.0V Set Range: 22-26V When the battery definition mode is AGM (lead-acid battery type), FLD (water injection battery type) mode:the setting point in program
If PV energy and battery power are available, inverter will charge battery without AC output.	1KW 12VDC default setting : 11.5V Set Range : 10-12.5V 3KW 48VDC/5KW 48VDC default setting : 47.6V Set Range : 40-50V	2KW 24VDC/3KW 24VDC default setting: 23.8V Set Range: 20-25V When the battery definition mode is LIB (lithium battery type) mode: the setting point in program 17.	

Program	Description	Selectable option					
		1KW 12VDC Set Range :	12-14.5V		2KW 24VD0 default sett Set Range	ing : 26.0\ : 24-29V	
		626	ΙŠ	<u> </u>	666	18	
		3KW 48VDC default setti Set Range :	ng:54.0V)C	is CUS (cus	stomer set	finition mode type) mode: rogram 17.
		626	ľŠ	540	the setting	point in p	rogram 17.
		1KW 12VDC Set Range :			2KW 24VD0 default sett Set Range	ing : 26.0\	
	Setting voltage point back to battery mode	828	É	130	666	ıŠ	250
16	16 when selecting "OPP" (OPP priority) in program 03.	3KW 48VDC default setti Set Range :	ng : 52.0V)C	is AGM (lea	d-acid bat	finition mode ttery type), battery type)
		848	1Š	52.0			nt in program
		1KW 12VDC Set Range :		-	2KW 24VD0 default sett Set Range	ing : 27.2\	
		828	É	135	666	ίŜ	
		3KW 48VDC default setti Set Range :	ng : 54.4V)C	is LIB (lithi	ium batter	finition mode y type) mode:
		858	1Š	544	the setting	point in p	rogram 17.
		Lead-acid b	oatteries (d	efault) :	Water-fille	d battery :	"FLD"
	Battery Type	6AF			BAE	<u> </u>	FLd
17		Lithium bat	tery:"LIB"		Customer	Setup Type	e: "CUS"
		68E		LIB	58E	١٦	

Program	Description	Selectable option						
		1KW 12VDC Set Range :			1V		C/3KW 24VD ting : 22.0V : 21-27V	С
		5AL	Ê	1	V V	6AL	Ê	22.0
		3KW 48VDC default setti Set Range :	ng : 44.0V			is CUS (cu	battery defii stomer set t i point in pro	
18	Battery low voltage alarm	BAL	Ê	41		the setting) point in pro	ogram 17.
	point	1KW 12VDC Set Range :			1.9V		C/3KW 24VD ting : 23.8V : 20.6-25V	С
		BAL	Ê	1	(3)		Ê	235
		3KW 48VDC default setti Set Range :	ng : 47.6V	2		is LIB (lith		nition mode type) mode:
		BAL	íŠ	4	75	the setting	, point in pre	ogram 17.
		1KW 12VDC Set Range :		ing : 10	0.5V		C/3KW 24VD ting : 21.0V : 20-24V	O
		BALI	Ŝ	()	<u> 15</u> °	58U	Ŝ	2 10
		3KW 48VDC default setti Set Range :	ng : 42.0V			is CUS (cu	battery defir	ype) mode:
19	Battery low voltage	BAU	íŠ	4		the setting	point in pro	ogram 17.
	shutdown point	1KW 12VDC Set Range :		ing : 1:	1.5V		C/3KW 24VD ting : 23.0V : 20-24V	С
		58U	Ŝ	1	15 °	6AU	Ŝ	230,
		3KW 48VDC default setti Set Range :	ng : 46.0V			is LIB (lith		nition mode type) mode:
		6AU	Ŝ	4	V .	ane settilly	, pomem pre	giaili 17.

Program	Description			Selectab	le option
		1KW 12VDC Set Range :	default setti 14-14.5V	ng : 14.1V	2KW 24VDC/3KW 24VDC default setting : 28.2V Set Range : 28-29V
		P[_	20	 	P[~ 50 585
		3KW 48VDC default sett Set Range :			When the battery definition mode is CUS (customer set type) mode:
20	Battery Constant	P[n	20	554	the setting point in program 17.
20	Voltage		default setti 12.5-14.5V	ng : 14.1V	2KW 24VDC/3KW 24VDC default setting : 28.2V Set Range : 25-29V
		P[2 <u>0</u>	 v	P[n Sp 585
		3KW 48VDO default sett Set Range :			When the battery definition mode is LIB (lithium battery type) mode:
		PEn	20	554	the setting point in program 17.
			default settii 13.3-13.9V	ng : 13.8V	2KW 24VDC/3KW 24VDC default setting : 27.6V Set Range : 26.6-27.8V
		BFL	5°1	138 v	bFL 2°1 276
		3KW 48VDC default sett Set Range :			When the battery definition mode is CUS (customer set type) mode:
	Floating	BFL	3 °1	540	the setting point in program 17.
21	Charging Voltage	1KW 12VDC Set Range :	default settii 12-14V	ng : 13.8V	2KW 24VDC/3KW 24VDC default setting : 27.6V Set Range : 24-28V
		6FL	5°1	138 v	l
		3KW 48VDC default sett Set Range :			When the battery definition mode is LIB (lithium battery type) mode:
		bFL	3 °1	552	the setting point in program 17.

Program	Description	Selectable option					
22	Line Low Voltage	The setting point in program 04 APP mode default setting: 154V Set Range: 90-154V	The setting point in program 04 UPS mode default setting : 185V Set Range : 170-200V				
		FF 55 124	FF. 55 182.				
23	Line High Voltage	The setting point in program 04 APP mode default setting: 264V Set Range: 264-280V	The setting point in program 04 UPS mode default setting: 264V Fixed value, cannot be changed.				
24	Low Watt Discharge	Default setting: 8 Hours Set Range: 1-8 Hours When the battery voltage exceeds 13.2V (single cell voltage) for more than 30s, this discharge time will be reset.	In battery mode, after the continuous discharge time exceeds this set value, the battery voltage shutdown point will be modified to 11V (single cell voltage) before reaching the battery shutdown point. Alarm for 1 minute and then shut down.				
25	Soft Relay Enable	OFF(default) When set to OFF, the output switch will not be closed until the inverter voltage rises to the rated output.	ON When set to ON, the inverter output gradually increases from 0 to the target voltage value.				
26	Set Default (Reset all settings to default values)	Before setting, this interface is display system will restore the default setti this interface will display OFF again.					
		SIG(default) Single mode	PAR Parallel mode				
27	Parallel operation mode	3P1: R mode 3P2: S mode 3P3: T mode PRA 21 3P1 PRA 21 3P2 PRA 21 3P3	When using the parallel function, first connect the parallel system in the correct way, and then correctly set the parallel mode of each machines lif there is a machine set as SIG in the parallel system, the machine will report fault 24. If there are machines set to 3P1, 3P2 and 3P3 in the parallel system, all the machines must be set to one of the three modes, and at least one machine exists in each mode, otherwise all the machines set to these three modes will report fault 24.				
28	Set battery alarm	OFF(default) When set to OFF, the battery is not connected, there will be no alarm of battery not connected, low battery voltage of under battery voltage	ON When set to ON, the battery is not connected, there will be alarm of battery not connected, low battery voltage of under battery voltage				

Program	Description	Selectable option				
29	Equalization mode	OFF(default) When set to OFF, the function is not enabled ON When set to ON, the controller will start to enter the equalization phase when the floating charge phase reaches the set equalization interval (battery equalization cycle), or when equalization is activated immediately				
30	Equalization voltage	12VDC default setting: 14.6V set range: 12.5-15.7V 24VDC default setting: 29.2V set range: 25-31.5V 29.2V set range: 25-31.5V 29.2V set range: 48VDC default setting: 58.4V set range: 48-60V 29.2V set range: 48-60V				
31	Equalization time	In the equalization phase, the controller will charge the battery as much as possible until the battery voltage rises to the battery equalization voltage. Then constant voltage regulation is adopted to maintain the battery voltage and maintain the battery balanced voltage. the battery will remain in the equalization phase until the set battery equalization time is reached. The default setting is 60 minutes, the range can be set to [5-900], and each setting increment is 5 minutes.				
32	Equalization timeout	In the equalization phase, when the battery equalization time expires and the battery voltage does not rise to the battery equalization voltage point, the charge controller will extend the battery equalization time until the battery voltage reaches the battery equalization voltage. When the battery equalization delay setting ends, and the battery voltage is still lower than the battery equalization voltage, the charge controller will stop equalization and return to the floating charge stage. The default setting is 120 minutes, the range can be set to [5-900], and each setting increment is 5 minutes.				
33	Equalization interval	When the battery access is detected in the floating charge stage when the equalization mode is turned on, the controller will start to enter the equalization stage when the set equalization interval (battery equalization cycle) is reached. The default setting is 30 days, the setting range is [1-90], and the setting increment is 1 day each time.				
34	Equalization Now	OFF(default) When set to OFF, equalization function OFF ON When set to ON, In the floating charge stage when the equalization mode is turned on and the battery is detected to be connected, the equalization charge is immediately activated, and the controller will start to enter the equalization stage.				

Program	Description		Selectable option				
35	Grid Tie Invert	OFF(default When set to enabled		unction is not	feed the sury through max After the fur communicati will be gener no longer de	olus energy in imum power notion is turn on is abnorrated, and the termine the content on needs to	e inverter will not the mains point tracking. hed on, if the mal, alarm 56 e inverter will operation logic information. be used toge ol board.
36	Dual output battery mode cut-off voltage	48VDC defa set range: 1	1-16V O ult setting:	12.0	voltage. *This functio	t point is high tage chargin ot, the const nt is taken as	ner than the g (CV) ant voltage s the recovery
37	Dual output battery mode cut-off time	is [5-890]. T not limited to	he unit is mother the transfer the transfer the transfer the output	OFF. The function inute. When it is time. be used togeth	s set to FUL, t	he secondar	y output is
38	Battery maname system	ON, the invecentral central ce	erter comm ral control oction is tur rated, and ing to the l on needs to entral cent	OFF, and the fur unicates with the board and obtathed on, if the c the inverter will BMS information to be used togetheral control boa	ne lithium bat ins battery in ommunicatio I no longer de n. her with the c rd is not conn	ttery BMS the formation. It is abnormatermine the entral contracted, this contracted.	rough the al, alarm 56 operation ol board.
		cnd	38	<u> </u>	6-5	38	<u>i_ii i</u>
39	Battery SOC under lock	mode, wher down, and a set value+5 can only be of 69 will be function is e reaches the the set value it can be set alarm accor After the fur inverter will information *This function *Thi	n the lithiur larm 68 wi %, alarm 6 switched t given whe enabled, al set value-e+10%. It to OFF. At ding to the notion is tuno longer, and the reon needs to the set on needs to the set on the set on needs to the set on the set of t	20, and the sett in battery SOC r II be given at the 8 will be cleare o when the set on the set value arm 69 will occe-5%, and alarm at this time, the it so SoC condition rned on, if the codetermine the codetermine the codetermine that one was a some some some set of the set	reaches the see same time. d. In standby value+10% is +10% is not reacher ur when the life of will be cleared. In the communication of the communication logical be cleared. The communication logical be cleared. The communication logical be cleared.	et value, it value, it value, it value, it value, it value, the tale acceptable. After thium batter acceptable with this seared when not shut down it abnormatic according tentral contral contral contral contral contral.	vill shut urns to the oattery mode nd an alarm er the ry SOC it returns to n, start up or al, the to the SOC rol board.
		65 U	3Š	OFF	6511	39	

Program	Description	Selectable option
40	Battery SOC turn to battery mode	The default setting is 90, and the setting range is [10-100]. PBG priority: switch to battery mode when the lithium battery SOC reaches the set value under normal mains power mode. After opening, the inverter will switch to battery mode only when SOC is higher than the set point and battery voltage is higher than the voltage point of switching back to battery mode. It can be set to OFF. At this time, the inverter will not switch from mains mode to battery mode according to the SOC condition. After the function is turned on, if the communication is abnormal, the inverter will no longer determine the operation logic according to the SOC information, and the related alarm will be cleared. *This function needs to be used together with the central control board. *When the central central control board is not connected, this option page is shielded.
41	Battery SOC turn to grid mode	The default setting is 50, and the setting range is [10-90]. PBG priority: switch to mains power mode when the lithium battery SOC reaches the set value under mains power normal battery mode. After being turned on, when the SOC is lower than the set point or the battery voltage is lower than the point of switching back to the mains voltage, the inverter will switch to the mains mode. It can be set to OFF, and the inverter will no longer switch from battery mode to mains mode according to the SOC condition. After the function is turned on, if the communication is abnormal, the inverter will no longer determine the operation logic according to the SOC information, and the related alarm will be cleared. When this setting is higher than the STB point, STB and STG will not take effect after taking effect next time. *This function needs to be used together with the central control board. *When the central central control board is not connected, this option page is shielded.

Fault Reference Code

Fault: The inverter enters the fault mode, the LED red light is always on, and the LCD displays the fault code.

The alarm code ALA flashes and the buzzer beeps for 1s and stops for 1 minute. The fault indicator code is always on, the buzzer stops after 10S long beeping, the fault is eliminated after the stop, try to restart the machine, if it fails to restart three times, it will continue in the fault state. A complete power off (screen off) is required before the machine can be restarted.

Fault Code	Fault Cause	LCD Indication	
1	Bus soft start failed	RLA	- 1
2	Bus high	RLA	5
3	Bus low	RLA	3
4	Battery over cuttent	RLA	4
5	Inverter transformer over temperature	RLA	5
6	Battery voltage is too high	RLA	5
7	Bus soft failed	RLA	7
8	Bus short Fault	RLA	8
9	INV short Fault	RLA	3
10	INV over voltage	RLA	10
11	INV under voltage	RLA	11
12	INV short	RLA	12
13	Negative power	RLA	(3
14	Over load fault	RLA	14
15	Model fault	RLA	15
16	No boot loader	RLA	15
17	Panel flash fault	RLA	17
19	Same serial	RLA	19
20	CAN fault	RLA	20
21	BAT volt different	RLA	21
22	Line volt different	RLA	22
23	Line freq different	RLR	23
24	Output config different	RLR	24
25	Output syn loss	RLA	25
26	BMS Fault	R <u>L</u> R	28

Warning Indicator (Warning) Alarm: The inverter does not enter the fault mode, the red LED flashes, and the LCD displays the alarm code.

	tne alarm code.				
Warning Code	Warning Event	Icon flashing			
50	Battery terminal	ALA	50		
51	Battery under	RLR	5 :		
52	Battery low	ALA	52		
53	Battery charge short	ALA	53		
55	Battery over charge	ALA	55		
57	Over temperature	ALA	57		
58	Fan fault	ALA	58		
59	EEPROM Fault	ALA	59		
60	Over load warning	ALA	60		
61	Abnormal generator waveform	ALA	5 !		
62	PV energy weak	RLR	52		
63	Synchronization signal fail	ALA	63		
64	Parallel configuration incompatible	RLR	54		
65	Parallel version incompatible	ALA	85		
66	Parallel configuration Fault	RLR	88		
67	Parallel Line Differ	RLR	57		
68	SOC Under	ALA	58		
69	SOC Low	RLR	69		

Operating State Description

Operating State Description		
Operating State	Description	LCD display
Match load state	PV energy is charger into the	PV energy power is larger than inverter power
Note: DC power produced from your solar array is converted by the inverter into AC power, which is then sent to your main electrical panel to be used by your household appliances. Any excess power	battery or convertered by the inverter to the AC load	PV energy power is smaller than inverter power
generated is not sold back to the grid, but stored in battery.		PV is off
Charge state	PV energy and grid can charge batteries.	
Bypass state	Error are caused by inside circuit error or external reasons such as over temperature, output short circuited and so on.	
Off-Grid state	The inverter will provide output power from battery and PV power.	Inverter power loads from PV energy. Inverter power loads from battery and PV energy. Inverter power loads from battery only.
Stop mode	The inverter stop working if you turn off the inverter by the soft key or error has occurred in the condition of no arid.	

Display Setting

The LCD display information will be switched in turns by pressing "UP" or "DOWN" key. The selectable information is switched as below order: battery voltage, battery current, inverter voltage, inverter current, grid voltage, grid current, load in Watt, load in VA, grid frequency, inverter frequency, PV voltage, PV charging power, PV charging output voltage, PV charging current.

Selectable information	LCD display	
Battery voltage/DC discharging current	BATT V	
Inverter output voltage/Inverter output current	229	A A
Grid voltage/Grid current	229	GRID A
Load in Watt	↓ ↓ ↓ ↓ KW	LOAD VA
Grid frequency/Inverter frequency	INPUT Hz	SIII Hz
PV voltage and power	PV V	
PV charger output voltage and PV charging current	5 10 1	OUTPUT

SPECIFICATIONS

Table 1 Line Mode Specifications

INVERTER MODEL	1KW~5KW	
Input Voltage Waveform	Sinusoidal (utility or generator)	
Nominal Input Voltage	230Vac	
Low Loss Voltage	90Vac±7V(APP); 170Vac±7V(UPS);	
Low Loss Return Voltage	100Vac±7V(APP); 180Vac±7V(UPS);	
High Loss Voltage	280Vac±7V(UPS,APP)	
High Loss Return Voltage	270Vac±7V(UPS,APP)	
Max AC Input Voltage	300Vac	
Nominal Input Frequency	50HZ/60HZ(Auto detection)	
Low Loss Frequency	40HZ±1HZ(UPS,APP),50HZ; 50HZ±1HZ(UPS,APP),60HZ;	
Low Loss Return Frequency	43.5HZ±1HZ(UPS),40.5HZ±1HZ(APP),50HZ; 53.5HZ±1HZ(UPS),50.5HZ±1HZ(APP),60HZ;	
High Loss Frequency	60HZ±1HZ(UPS),70HZ±1HZ(APP),50HZ; 70HZ±1HZ(UPS),70HZ±1HZ(APP),60HZ;	
High Loss Return Frequency	56.5HZ±1HZ(UPS),69.5HZ±1HZ(APP),50HZ; 66.5HZ±1HZ(UPS),69.5HZ±1HZ(APP),60HZ;	

Output Short Circuit Protection	Line mode: Circuit Breaker Battery mode: Electronic Circuits		
Efficiency (Line Mode)	>99%(Rated R load, battery full charged),Line Mode		
Transfer Time	10ms typical (UPS,APP)		
Output power derating: When AC input voltage drops to 95V or 170V depending on models, the output power will be derated.	230Vac model: Output Power Rated Power 50% Power 90V 170V 280V		

Table 2 Inverter Mode Specifications

INVERTER MODEL	1KW DC12V	2KW~3KW DC24V	3KW~5KW DC48V
Rated Output Power	1000W	2000W~3000W	3000W~5000W
Output Voltage Waveform		Pure Sine Wave	
Output Voltage Regulation	208/220/230/240Vac±5%		%
Output Frequency		60Hz or 50Hz	
Peak Efficiency	>93.5%@12VDC/24VDC , >94%@48VDC		6@48VDC
Overload Protection	60S@102%~110% load; 10S@110%~130% load; 3s@130%~150 load; 200ms@≥150% load;		
Surge Capacity	2 x rated power for 5 seconds		nds
Nominal DC Input Voltage	12Vdc 24Vdc 48Vdc		48Vdc
Cold Start Voltage	11.5Vdc	23.0Vdc	46.0Vdc
Low DC Warning Voltage	11.0Vdc	22.0Vdc	44.0Vdc
Low DC Cut-off Voltage	10.5Vdc	21.0Vdc	42.0Vdc
High DC Recovery Voltage	13.5Vdc	27Vdc	58Vdc
High DC Cut-off Voltage	15Vdc	32Vdc	61Vdc

Table 3 Charge Mode Specifications

	Charge Mode Specifications				
	•				
INVERTER MODEL		1KW DC12V	2KW~3KW DC24V	3KW~5KW DC48V	
Charging Curr Voltage	Charging Current @ Nominal Input Voltage		2KW:1~80A 3KW:1~120A	1~80A	
Absorption	AGM / FLD/LIB/CUS Battery	12.5Vdc	25Vdc	50Vdc	
Voltage	Flooded battery	12.5Vdc	25Vdc	50Vdc	
Floating charging	AGM / FLD/LIB/CUS Battery	13.8Vdc	27.4Vdc	54.8Vdc	
voltage	Flooded battery	13.8Vdc	27.4Vdc	54.8Vdc	
Bulk charging voltage	AGM / FLD/LIB/CUS Battery	14.1Vdc	28.8Vdc	57.6Vdc	
(C.V voltage)	Flooded battery	14.1Vdc	28.4Vdc	56.8Vdc	
Charging Algo	rithm	17-Step(Batte	ery Type , AGM/FLD/LIB	3/CUS Battery)	
Solar Charging	Solar Charging Mode				
INVERTER MO	DEL	1KW DC12V	2KW~3KW DC24V	3KW~5KW DC48V	
Rated Power		1000W	2000W 3000W	3000W 5000W	
MPPT charger					
solar charging	current	40A	40A 50A	60A 80A	
Max.PV Array (Max.PV Array Open Circuit Voltage		102Vdc max 145Vdc max	450Vdc max	
PV Array MPP	Γ Voltage Range	17~80Vdc	30~80Vdc 30~110Vdc	120~430Vdc	
Min battery vo	ltage for PV charge	17Vdc	17Vdc	34Vdc	
Standby Powe	r Consumption		2W		
Line mode cha	ırger				
charging current		40A	40A 50A	60A 80A	
Line Voltage R	Line Voltage Range		90~280VAC(APP mode);170~280VAC(UPS mode);		
Battery Voltag	je Accuracy	+/-0.3%			
Voltage Accuracy +/-2V					
Charging Algo	Charging Algorithm		17-Step(Battery Type , AGM/FLD/LIB/CUS Battery)		
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			

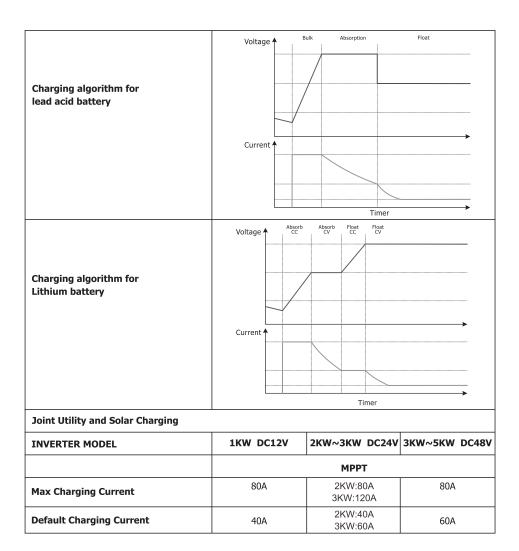


Table 4 General Specifications

INVERTER MODEL	1KW DC12V	2KW~3KW DC24V	3KW~5KW DC48V
Safety Certification	CE		
Operating Temperature Range	-10°C to 50°C		
Storage temperature	-15°C∼ 60°C		
Dimension (D*W*H), mm	420 x 288 x 122		450 x 300 x 115
Net Weight, kg	5.0	7.0	9.0

TROUBLE SHOOTING

Problem	LCD/LED/Buzzer	Explanation / Possible cause	What to do
Unit shuts down automatically during startup process.	LCD/LEDs and buzzer will be active for 3 seconds and then complete off.	The battery voltage is too low (< 1.91V/Cell)	Re-charge battery. Replace battery.
No response after power on.	No indication.	The battery voltage is far too low (<1.4V/Cell) Battery polarity is connected reversed. Input protector is tripped	 Check if batteries the wiring are connected and well. Re-charge battery. Replace battery.
Mains exist but the	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped	Check if AC breaker is tripped and AC wiring is connected well.
unit works in battery mode.	Green LED is flashing.	Insufficient quality of AC power (Shore or Generator)	Check if AC wires are too thin and/or too long. Check if generator (if applied) is working well or if input voltage range setting is correct.(Appliance=>wide)
When the unit is turned on, internal relay is switched on and off repeatedly.	LCD display and LEDs are flashing	Battery is disconnected.	Check if battery wires are connected well.
Buzzer beeps continuously and	Fault code 14	Overload error. The inverter is overload 110% and time is up.	Reduce the connected load by switching off some equipment.
red LED is on.	Fault code 12	Output short circuited.	Check if wiring is connected well and remove abnormal load.
	Fault code 5	Internal temperature of inverter component is over 90°C.	Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.
	Fault code 6	Battery is over-charged. The battery voltage is too high.	Return to repair center. Check if spec and quantity of batteries are meet requirements.
	Fault code 10/11	Output abnormal (Inverter voltage below than 202Vac or is higher than 253Vac)	Reduce the connected load. Return to repair center
	Fault code 1/7/8/9/15/16	Internal components filed.	Return to repair cente
	Fault code 51	Over current or surge	Restart the unit, if the error
	Fault code 2/3	Bus voltage is too high/too low	happens again, please return
	Fault code 15	Model fault	to repair center.
Buzzer beeps and	Fault code 58	Fan fault	Fan fault
red LED is flashing.	Fault code 50/51/52	Battery is not connected well or fuse is burnt.	If the battery is connected well, please return to repair center.

Appendix1: Approximate Back-up Time Table

Model	Load(W)	Backup Time@12Vdc 100Ah(min)	Backup Time@12Vdc 200Ah(min)
	200	355	766
	400	139	503
1KW	600	95	227
	800	62	140
	1000	50	112

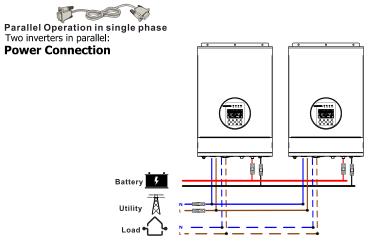
Model	Load(W)	Backup Time@24Vdc 100Ah(min)	Backup Time@24Vdc 200Ah(min)
	200	766	1610
	400	355	766
	600	198	503
	800	139	339
2KW	1000	112	269
	1200	95	227
	1400	81	176
	1600	62	140
	1800	55	125
	2000	50	112
	300	449	1100
	600	222	525
	900	124	303
	1200	95	227
	1500	68	164
3KW	1800	56	126
3KW	2100	48	108
	2400	35	94
	2700	31	74
	3000	28	67

Model	Load(W)	Backup Time@48Vdc 100Ah(min)	Backup Time@48Vdc 200Ah(min)
3KW	300	1054	2107
	600	491	1054
	900	291	668
	1200	196	497
	1500	159	402
	1800	123	301
	2100	105	253
	2400	91	219
	2700	71	174
	3000	63	155
5KW	500	613	1288
	1000	268	613
	1500	158	402
	2000	111	271
	2500	90	215
	3000	76	182
	3500	65	141
	4000	50	112
	4500	44	100
	5000	40	90

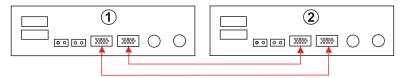
Note: Backup time depends on the quality of the battery, age of battery and type of battery. Specifications of batteries may vary depending on different manufacturers.

Appendix 2:Paralle function

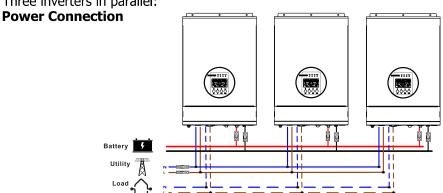
Note: The cable indicated in charts "Communication Connection" represents as below: the "full line" means the "Parallel communication cable".

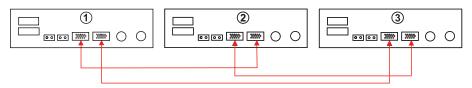


Communication Connection



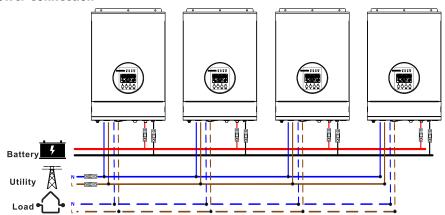




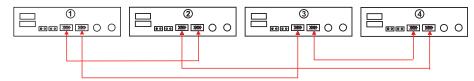


Four inverters in parallel:

Power Connection

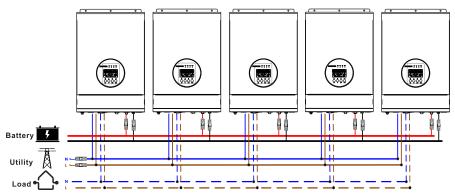


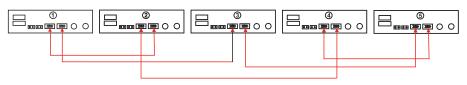
Communication Connection



Five inverters in p arallel:

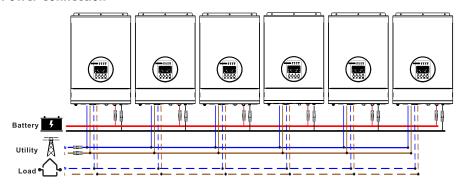
Power Connection





Six inverters in parallel:

Power Connection

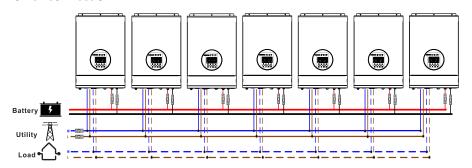


Communication Connection



Seven to nine inverters in parallel:

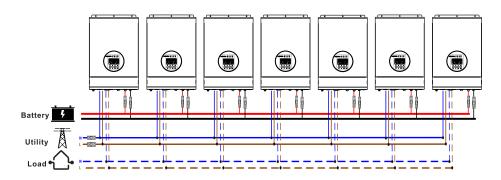
Power Connection





Eight to nine inverters in parallel:

Power Connection

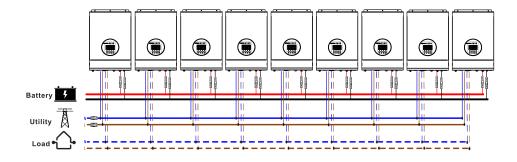


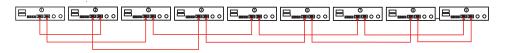
Communication Connection



Nine to nine inverters in parallel:

Power Connection

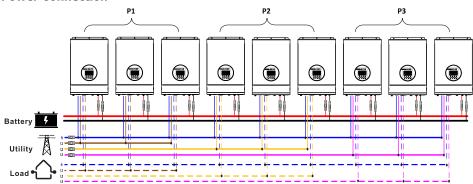




Support 3-phase equipment

Three inverters in each phase:

Power Connection

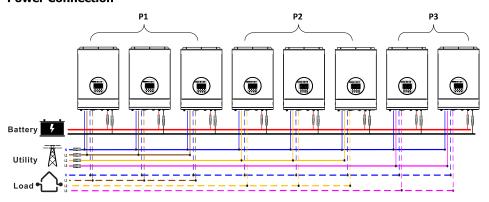


Communication Connection



Three inverters in one phase, three inverters in second phase and two inverter for the third phase:

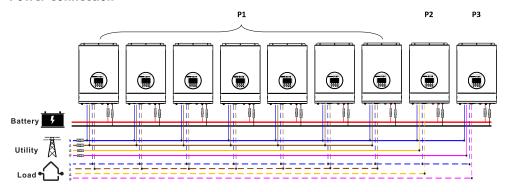
Power Connection





Seven inverters in one phase and one inverter for the other two phases:

Power Connection

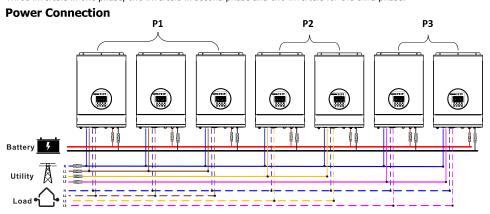


Note: It's up to customer's demand to pick 7 inverters on any phase. P1: L1-phase, P2: L2-phase, P3: L3-phase.

Communication Connection



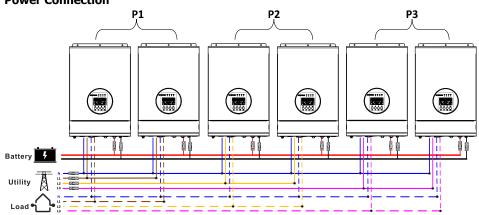
Three inverters in one phase, two inverters in second phase and two inverters for the third phase:



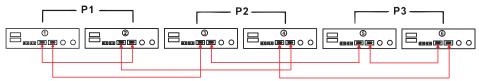


Two inverters in each phase:

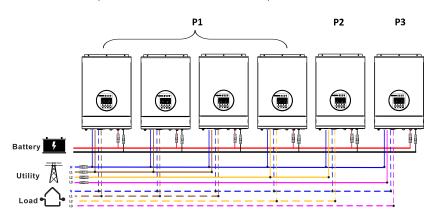
Power Connection

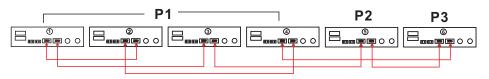


Communication Connection

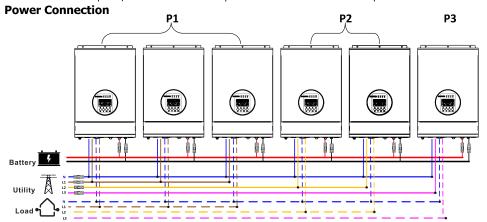


Four inverters in one phase and one inverter for the other two phases:

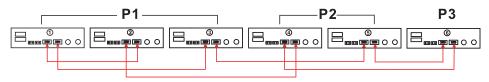




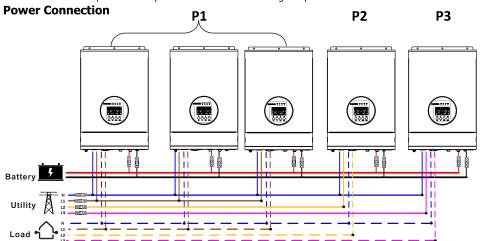
Three inverters in one phase, two inverters in second phase and one inverter for the third phase:

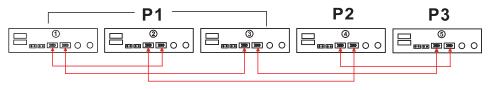


Communication Connection

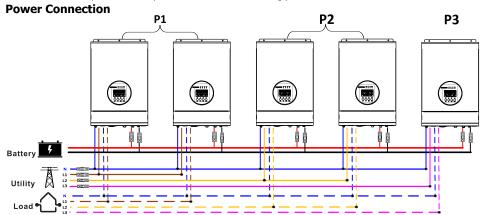


Three inverters in one phase and only one inverter for the remaining two phases:

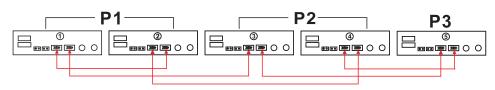




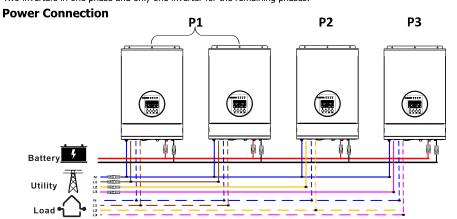
Two inverters in two phases and only one inverter for the remaining phase:

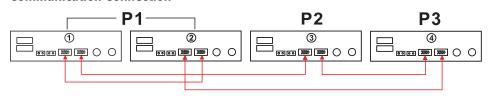


Communication Connection

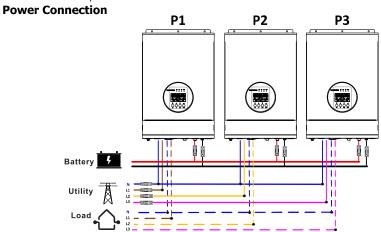


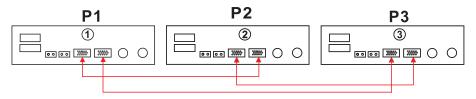
Two inverters in one phase and only one inverter for the remaining phases:





One inverter in each phase:





USER'S MANUAL

SOLAR INVERTER